

Changes in important matters related to the contract (low voltage) (important explanations before the change)

This document is provided by Arcana Energy Corporation (hereafter referred to as "our company"), a retail electricity provider, in accordance with Article 2, Paragraph 13 of the Electricity Business Act. It explains significant matters related to changes in electricity rates from July 2025 under the supply contract already concluded with our customers. Please refer to the table of important matters related to the contract below for details of the changes. Please be sure to read it and confirm and understand the contents.

(Changes are underlined)

Current				Updated			
1. About the contract				1. About the contract			
(6) Power Volume Fee and calculation method				(6) Power Volume Fee and calculation method			
(Omitted)				(As it is now)			
Appendix 2				Appendix 2			
(1) If the T&D Operator is Hokkaido Electric Power Network Co., Inc.				(1) If the T&D Operator is Hokkaido Electric Power Network Co., Inc.			
(i) Arcana for Home (including equivalent amount of consumption taxes, etc.)				(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price			Unit	Unit Price
Base Fee		1 Contract	0.00 JPY	Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>29.20 JPY</u>	Power Volume Fee		1kW	<u>31.20 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)				(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
(Omitted)				(As it is now)			
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)				(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price			Unit	Unit Price
Base Fee		1kW / Month	698.00 JPY	Base Fee		1kW / Month	698.00 JPY
Power Volume Fee	Summer Season	1kW	<u>23.20 JPY</u>	Power Volume Fee	Summer Season	1kW	<u>28.10 JPY</u>
	Other Seasons		<u>23.20 JPY</u>		Other Seasons		<u>28.10 JPY</u>
(2) If the T&D Operator is Tohoku Electric Power Network Co., Inc.				(2) If the T&D Operator is Tohoku Electric Power Network Co., Inc.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)				(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price			Unit	Unit Price

Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>26.10 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 kVA / Month	162.00 JPY
Power Volume Fee		1kW	<u>26.10 JPY</u>
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1kW / Month	698.00 JPY
Power Volume Fee	Summer Season	1kW	<u>24.20 JPY</u>
	Other Seasons		<u>22.20 JPY</u>
(3) If the T&D Operator is Tokyo Electric Power Grid Co., Ltd.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>26.10 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 kVA / Month	140.00 JPY
Power Volume Fee		1kW	<u>26.10 JPY</u>
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1kW / Month	898.00 JPY
Power Volume Fee	Summer Season	1kW	<u>19.60 JPY</u>
	Other Seasons		<u>17.60 JPY</u>
(4) If the T&D Operator is Chubu Electric Power Grid			

Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>28.10 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 kVA / Month	162.00 JPY
Power Volume Fee		1kW	<u>29.20 JPY</u>
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1kW / Month	698.00 JPY
Power Volume Fee	Summer Season	1kW	<u>26.50 JPY</u>
	Other Seasons		<u>25.10 JPY</u>
(3) If the T&D Operator is Tokyo Electric Power Grid Co., Ltd.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>28.10 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 kVA / Month	140.00 JPY
Power Volume Fee		1kW	<u>29.70 JPY</u>
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1kW / Month	898.00 JPY
Power Volume Fee	Summer Season	1kW	<u>26.60 JPY</u>
	Other Seasons		<u>25.00 JPY</u>
(4) If the T&D Operator is Chubu Electric Power Grid			

Co., Inc.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>26.20 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
(Omitted)			
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
(Omitted)			
(5) If the T&D Operator is Hokuriku Electric Power Transmission and Distribution Co., Ltd.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>21.10 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 kVA / Month	199.00 JPY
Power Volume Fee		1kW	<u>21.10 JPY</u>
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1kW / Month	698.00 JPY
Power Volume Fee	Summer Season	1kW	<u>17.10 JPY</u>
	Other Seasons		<u>15.00 JPY</u>
(6) If the T&D Operator is Kansai Electric Power Transmission and Distribution Co., Ltd.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>22.20 JPY</u>

Co., Inc.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>28.20 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
(As it is now)			
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
(As it is now)			
(5) If the T&D Operator is Hokuriku Electric Power Transmission and Distribution Co., Ltd.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>23.10 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 kVA / Month	199.00 JPY
Power Volume Fee		1kW	<u>27.00 JPY</u>
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1kW / Month	698.00 JPY
Power Volume Fee	Summer Season	1kW	<u>25.50 JPY</u>
	Other Seasons		<u>24.50 JPY</u>
(6) If the T&D Operator is Kansai Electric Power Transmission and Distribution Co., Ltd.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price
Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>24.20 JPY</u>

(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.) (Omitted)				(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.) (As it is now)			
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.) (Omitted)				(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.) (As it is now)			
(7) If the T&D Operator is Chugoku Electric Power Network Co., Inc.				(7) If the T&D Operator is Chugoku Electric Power Network Co., Inc.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)				(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price			Unit	Unit Price
Base Fee		1 Contract	0.00 JPY	Base Fee		1 Contract	JPY 0.00
Power Volume Fee		1kW	<u>24.20 JPY</u>	Power Volume Fee		1kW	<u>26.20</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)				(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price			Unit	Unit Price
Base Fee		1 kVA / Month	200.50 JPY	Base Fee		1 kVA / Month	200.50 JPY
Power Volume Fee		1kW	<u>24.20 JPY</u>	Power Volume Fee		1kW	<u>28.00 JPY</u>
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)				(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price			Unit	Unit Price
Base Fee		1kW / Month	698.00 JPY	Base Fee		1kW / Month	698.00 JPY
Power Volume Fee	Summer Season	1kW	<u>19.10 JPY</u>	Power Volume Fee	Summer Season	1kW	<u>26.20 JPY</u>
	Other Seasons		<u>17.10 JPY</u>		Other Seasons		<u>25.00 JPY</u>
(8) If the T&D Operator is Shikoku Electric Power Transmission and Distribution Co., Ltd.				(8) If the T&D Operator is Shikoku Electric Power Transmission and Distribution Co., Ltd.			
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)				(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price			Unit	Unit Price
Base Fee		1 Contract	0.00 JPY	Base Fee		1 Contract	0.00 JPY
Power Volume Fee		1kW	<u>24.20 JPY</u>	Power Volume Fee		1kW	<u>26.20 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)				(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			
		Unit	Unit Price			Unit	Unit Price
Base Fee		1 kVA / Month	184.00 JPY	Base Fee		1 kVA / Month	184.00 JPY
Power Volume Fee		1kW	<u>24.20 JPY</u>	Power Volume Fee		1kW	<u>28.00 JPY</u>

(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)		
		Unit			Unit Price
Base Fee		1kW / Month	Base Fee		1kW / Month
		698.00 JPY			698.00 JPY
Power Volume Fee	Summer Season	1kW	Power Volume Fee	Summer Season	1kW
	Other Seasons			Other Seasons	
		<u>19.10 JPY</u>			<u>25.40 JPY</u>
		<u>17.10 JPY</u>			<u>24.00 JPY</u>
(9) If the T&D Operator is Kyushu Electric Power Transmission and Distribution Co., Ltd.			(9) If the T&D Operator is Kyushu Electric Power Transmission and Distribution Co., Ltd.		
(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)			(i) Arcana for Home (Including equivalent amount of consumption taxes, etc.)		
		Unit			Unit Price
Base Fee		1 Contract	Base Fee		1 Contract
		0.00 JPY			0.00 JPY
Power Volume Fee		1kW	Power Volume Fee		1kW
		<u>23.20 JPY</u>			<u>25.20 JPY</u>
(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)			(ii) Arcana for Work (Including equivalent amount of consumption taxes, etc.)		
(Omitted)			(As it is now)		
(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)			(iii) Arcana Low-Voltage (Including equivalent amount of consumption taxes, etc.)		
(Omitted)			(As it is now)		
Appendix Table No. 4-1			Appendix Table No. 4-1		
(1) Calculation of Unit Price for adjusting power supply procurement costs			(1) Calculation of Unit Price for adjusting power supply procurement costs		
(b) Average Market Price			(b) Average Market Price		
(Omitted)			(As it is now)		
(b) Power Supply Procurement Cost Adjustment Price			(b) Power Supply Procurement Cost Adjustment Price		
(Omitted)			(As it is now)		
Power Company	Standard additional burden price	Standard reduction price	Power Company	Standard additional burden price	Standard reduction price
Hokkaido Electric Power Network., Inc.	<u>13 JPY</u>	<u>7 JPY</u>	Hokkaido Electric Power Network., Inc.	<u>11 JPY</u>	<u>5 JPY</u>
Tohoku Electric Power Network Company., Inc.	<u>12 JPY</u>	<u>6 JPY</u>	Tohoku Electric Power Network Company., Inc.	<u>10 JPY</u>	<u>4 JPY</u>
TEPCO Power Grid, Inc.	<u>12 JPY</u>	<u>6 JPY</u>	TEPCO Power Grid, Inc.	<u>10 JPY</u>	<u>4 JPY</u>

Chubu Electric Power Grid Co., Inc.	<u>11 JPY</u>	<u>5 JPY</u>	Chubu Electric Power Grid Co., Inc.	<u>9 JPY</u>	<u>3 JPY</u>
Hokuriku Electric Power Transmission and Distribution Co., Ltd.	<u>11 JPY</u>	<u>5 JPY</u>	Hokuriku Electric Power Transmission and Distribution Co., Ltd.	<u>9 JPY</u>	<u>3 JPY</u>
Kansai Transmission and Distribution, Inc.	<u>11 JPY</u>	<u>5 JPY</u>	Kansai Transmission and Distribution, Inc.	<u>9 JPY</u>	<u>3 JPY</u>
Chugoku Electric Power Transmission & Distribution Company, Inc.	<u>11 JPY</u>	<u>5 JPY</u>	Chugoku Electric Power Transmission & Distribution Company, Inc.	<u>9 JPY</u>	<u>3 JPY</u>
Shikoku Electric Power Transmission and Distribution Co., Inc.	<u>11 JPY</u>	<u>5 JPY</u>	Shikoku Electric Power Transmission and Distribution Co., Inc.	<u>9 JPY</u>	<u>3 JPY</u>
Kyushu Electric Power Transmission and Distribution Co., Inc.	<u>10.50 JPY</u>	<u>4.50 JPY</u>	Kyushu Electric Power Transmission and Distribution Co., Inc.	<u>8.50 JPY</u>	<u>2.50 JPY</u>

(iii) The Application of Power Procurement Cost Adjustment Price
(Omitted)

Calculation period	Application period
January 1 to January 31 <u>every year</u>	<u>Meter reading day in February to the day before the meter reading day in March</u>
February 1 to last day of February <u>every year</u>	<u>Meter reading day in March to the day before the meter reading day in April</u>
March 1 to March 31 <u>every</u>	<u>Meter reading day in April</u>

(iii) The Application of Power Procurement Cost Adjustment Price
(As it is now)

Calculation period	Application period
From January 1 to March 31 every year	The period from the meter reading in May of the year to the day before the meter reading date in June
From February 1 to April 30 every year	The period from the meter reading date in June to the day before the meter reading date in July

<u>year</u>	<u>to the day before the meter reading day in May</u>	From March 1 to May 31 every year	The period from the meter reading in July to the day before the meter reading date in August of the year
April 1 to April 30 <u>every year</u>	<u>Meter reading day in May to the day before the meter reading day in June</u>	From April 1 to June 30 every year	The period from the meter reading in August of the year to the day before the meter reading date in September
May 1 to May 31 <u>every year</u>	<u>Meter reading day in June to the day before the meter reading day in July</u>	From May 1 to July 31 every year	The period from the meter reading date in September to the day before the meter reading date in October of the year
June 1 to June 30 <u>every year</u>	<u>Meter reading day in July to the day before the meter reading day in August</u>	From June 1 to August 31 every year	The period from the October meter reading date to the day before the November meter reading date
July 1 to July 31 <u>every year</u>	<u>Meter reading day in August to the day before the meter reading day in September</u>	From July 1 to September 30 every year	The period from the date of the meter reading in November of the year to the day before the meter reading date in December
August 1 to August 31 <u>every year</u>	<u>Meter reading day in September to the day before the meter reading day in October</u>	From August 1 to October 31 every year	The period from the meter reading in December of that year to the day before the meter reading date in January of the following year
September 1 to September 30 <u>every year</u>	<u>Meter reading day in October to the day before the meter reading day in November</u>	From September 1 to November 30 every year	<u>The period from the meter reading date in January of the following year to the day before the meter reading date in February</u>
October 1 to October 31 <u>every year</u>	<u>Meter reading day in November to the day before the meter reading day in December</u>	From October 1 to December 31 every year	<u>The period from the meter reading date in February of the following year to the day before the meter reading date in March</u>
November 1 to November 30 <u>every year</u>	<u>Meter reading day in December to the day before the meter reading day in January of the following year</u>	From November 1 every year to January 31 of the	<u>The period from the meter reading date in March of</u>
December 1 to December 31 <u>every year</u>	<u>Meter reading day in January of the following year to the day before the meter reading day in February</u>		

	<div> <div>following year</div> <div>the following year to the day before the meter reading date in April</div> </div> <div> <div>From December 1 every year to the end of February of the following year</div> <div>The period from the meter reading date in April of the following year to the day before the meter reading date in May</div> </div>
<p>2. Modification, Termination or Termination of Agreement</p> <p>(1) Modification or termination of the contract at the request of the customer</p> <p>< Contract Changes></p> <p>(Omitted)</p> <p><Termination of contract></p> <p>During the contract period, if the customer wishes to terminate the contract, it can be done by notifying our company directly of the desired termination date or through another retail electricity business operator that the customer wishes to switch to.</p>	<p>2. Modification, Termination or Termination of Agreement</p> <p>(1) Modification or termination of the contract at the request of the customer</p> <p>< Contract Changes></p> <p>(As it is now)</p> <p><Termination of contract></p> <p>During the contract period, if the customer wishes to terminate the contract, it can be done by notifying our company directly of the desired termination date or through another retail electricity business operator that the customer wishes to switch to. <u>However, if the customer terminates the electric supply contract within the first year after the supply start date at the request of the customer based on 37(1) of this agreement, the cancellation fee specified below will be charged. For details, please refer to Appendix 7 of the Agreement.</u></p> <p><u>Cancellation fee (per contract) 22,000 yen (including tax)</u></p>
<p>5. Other</p> <p>(2) Changes to the electric supply contract</p> <p>1. In the event that our company modifies the Agreement our company shall notify in advance the content of the modified Agreement and the timing of its enforcement in a manner deemed appropriate by our company. When this notification is made and the effective date arrives, electricity rates and other supply conditions will be based on the amended Agreement.</p> <p>(2) (omitted)</p> <p>(Added)</p>	<p>5. Other</p> <p>(2) Changes to the electric supply contract</p> <p>1. In the event that our company modifies the Agreement <u>(including changing of electricity rates based on (3))</u>, our company shall notify in advance the content of the modified Agreement and the timing of its enforcement in a manner deemed appropriate by our company. When this notification is made and the effective date arrives, electricity rates and other supply conditions will be based on the amended Agreement.</p> <p>(2) (as at present)</p> <p><u>(3) Changes in electricity rates</u></p> <p>1. We may change the electricity rates under any of the</p>

<p>(3) Delivery of documents after conclusion of contract (Omitted)</p> <p>(Added)</p>	<p><u>following circumstances:</u></p> <p>a. <u>If the former general electricity utility changes its basic rate or electricity usage rate (including changes to the terms and conditions that affect the pricing structure). The term "former general electricity utility" refers to Tohoku Electric Power Co., Inc., Tokyo Electric Power Company Energy Partner, Chubu Electric Power Mirai Co., Ltd., Kansai Electric Power Co., Inc., Chugoku Electric Power Co., Inc., Shikoku Electric Power Co., Inc., and Kyushu Electric Power Co., Inc.</u></p> <p>b. <u>If there is a change in the tax rate such as the consumption tax due to amendments to laws and regulations.</u></p> <p>c. <u>If changes in laws and regulations related to the electricity business, guidelines, other rules, an increase or decrease in fuel costs associated with power generation, an increase or decrease in transaction prices at the Japan Electric Power Exchange, or other various circumstances lead to an increase or decrease in our electricity procurement costs.</u></p> <p>d. <u>If there is a significant discrepancy between the electricity demand forecast submitted by the customer during the contract period (if not available, the actual electricity usage over the past year will be considered as the demand forecast) and the actual electricity usage of the customer.</u></p> <p>e. <u>If other circumstances make the basic rate or electricity usage rate (including the procurement adjustment amount) inappropriate.</u></p> <p>—</p> <p>2. <u>When changing the electricity charges, our company will inform customers in advance using a method we deem appropriate.</u></p> <p>(4) Delivery of documents after conclusion of contract (As it is now)</p> <p>(5) Delivery via electronic means</p> <p><u>Our company, in accordance with the Electricity Business Act and other relevant laws, may deliver documents to customers using electronic means instead of paper copies, such as posting on the Company's website,</u></p>
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	<u>sending via email, or by other electronic means (To receive deliveries through electronic means, it is necessary to have internet browser software, email software, and PDF file viewing software such as Acrobat Reader). The customer agrees in advance to the Company's delivery via electronic means.</u>
6. Name of Retail Electric Utility and Contact Information Name: Arcana Energy Co., Ltd. (Electric Utility Registration Number A0040) Address: 16F Ark Hills South Tower, 1-4-5 Roppongi, Minato-ku, Tokyo Phone: 03-6822-0627 Reception hours: Weekdays from 10:00 until 18:00, excluding holidays and New Year holidays	6. Name of Retail Electric Utility and Contact Information Name: Arcana Energy Co., Ltd. (Electric Utility Registration Number A0040) Address: 16F Ark Hills South Tower, 1-4-5 Roppongi, Minato-ku, Tokyo Phone: 03-6822-0627 <u>E-mail: info@arcana-energy.co.jp</u> Reception hours: Weekdays from 10:00 until 18:00, excluding holidays and New Year holidays